

(Other instructions on
reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

S. D. Oil Co.

3. ADDRESS OF OPERATOR

206 S. Cedar St Yuma, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Block 6, Circle Grove

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE

Block 6.

17. NO. OF ACRES ASSIGNED

TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

200.

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3370. (GR)

22. APPROX. DATE WORK WILL START*

approx Sept 25-65

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
—	8"	—	8'	—
—	5 1/2"	—	565-	—

It is proposed to re-enter, clean out, and log well.
for future evaluation regarding possible flooding
operation after due notice and hearing with
the Utah City Gas Conservation Commission.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 9/15/65 by Paul H. Burchell

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Gerald Silvers

TITLE

Manager

DATE

Sept 15-65

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

$$1'' = 250'$$


July 14

NORTH SWANK WELL

DEP. G. RR.

Highway 50

KENTMORE #5
FRAZIER OIL

Block 9
New Prospect
Other prospect
(Call Circle)
2
Mr.
Campanella
Alvin, Pennsylvania
to Erie

3 1/2" x 5"
MURRAY #1
FRAZIER OIL

PLANTED
BRIDGEMAN'S

FULLER #1
FRAZIER OIL

UNIT LGE #1
CAPANSKY - MAGNARD - MEYER
FRAZIER OIL
Dec 1 1904

SCHOOL

KENTMORE #3

FRAZIER OIL

TANK STRY

OO

ROD COOK (P)

GAS WELL

KENTMORE #4
FRAZIER OIL

TANK STRY

OO

MURRAY #2
FRAZIER OIL

KENTMORE #2
FRAZIER OIL

UTAH OIL & GAS CO.

DISCO TOWN
NE 1/4 Sec 23

KENTMORE #1
FRAZIER OIL

World Petroleum Co.
Bonded 4/11/04

OPERATOR D & D Oil DATE _____

WELL NAME Murray #1

SEC NE NE 24 T 21S R 23E COUNTY Grand

43-019-31184
API NUMBER

Su
TYPE OF LEASE

CHECK OFF:

☐ PLAT

☐ BOND

☐ NEAREST WELL

☐ LEASE

☐ FIELD

☐ POTASH OR
OIL SHALE

PROCESSING COMMENTS:

This well was combined with Fuller #1 - T 21S, 23E, S-24.
No file was made up or API number issued.
Well is SF per Bill Moore. 3/27/85

APPROVAL LETTER:

SPACING: ☐ A-3 _____
UNIT

☐ C-3-a _____
CAUSE NO. & DATE

☐ C-3-b

☐ C-3-c

STIPULATIONS:

November 23, 1965

D & D Oil Company
206 Cedar Street
Yuma, Colorado

Re: Well No. Murray #1
Sec. 24, T. 21 S., R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

kgw

Encl: Forms

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 305205
2. NAME OF OPERATOR D & D Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Shullsburg, Wisconsin, Henry Divan		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface BBlock 6 Cisco Townsight		8. FARM OR LEASE NAME
14. PERMIT NO. None was given		9. WELL NO. Murry # 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3370 GR		10. FIELD AND POOL, OR WILDCAT Cisco Townsight
		11. SEC., T., R., M., OR BLK. AND N.E. 1/4 Sec. 24 T21 S. R. 23 E.
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No work has been done on this well.

Please send all communication's to Henry Divan, of the D & D Oil Co.
I am not active now. I am sick. Gerald D. Silvius.

On your plot of Cisco, this is shown as Fuller # 1

18. I hereby certify that the foregoing is true and correct

SIGNED Gerald D. Silvius TITLE Manager DATE 11-27-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. FULLER #1

Murray #1

10. FIELD AND POOL, OR WILDCAT

Also Utah

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE 1/4 sec 24. T21S. R23E

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operations suspended indefinitely

18. I hereby certify that the foregoing is true and correct

SIGNED

Ron R. Carns

TITLE

operator agent

DATE

1-18-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 15, 1986

TO: Norm Stout, Well Records Supervisor
FROM: John Baza, Petroleum Engineer *CRB*
RE: Well No. Murray 1, Sec. 24, T. 21S, R. 23E, Grand County, Utah

Based on recent field inspections conducted by William Moore, Oil and Gas Field Specialist, it has been determined that the original operator of the listed well no longer exists. Therefore, the well status should be considered as a shut-in well with operator unknown because no further information on the well can likely be obtained.

The well currently has a pump rod sticking out of the casing box. The well is in disrepair and unidentified. The operator no longer exists and no completion report was filed; although, it appears to have produced according to field evidence. The well should be listed as shut-in without an operator until further operations are proposed.

WM/sb
0214T-11



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-
an equal opportunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• D & D OIL CO.

XXXXXXXXXXXXXXXXXXXXXXXXXXXX

XXXXXXXXXXXXXXXXXX XX 99999 9999

ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0794

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBAUER #3							
4303730191	08177	42S 19E 7	GDRSD		-TD 280' 11/20/91 from 110000/unk.		
GEBAUER #4							
4303730192	08178	42S 19E 7	GDRSD		-TD 290' "	"	
ROY COOK #1							
4301915005	11280	21S 23E 24					
MURRAY #1							
4301931184	11302	21S 23E 24					
MURRAY #3							
4301915003	11312	21S 23E 24	MRSN				
FULLER #1							
4301915001	11320	21S 23E 24					
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

CARBON CONT.

N3970/Rancho Energy Corp.

43-007-30009/Sec. 27, T. 15S, R. 10E - AEC Miller Creek #4 -SGW
TD 8651'/Last Insp. 5-16-91
(Surety #4690043/\$5,000 Issued by Safeco Ins. Co. of America)

EMERY

P0126/Carbon Emery Producers

43-015-15118/Sec. 35, T. 19S, R. 7E - Tidwell 1-A - SOW
TD 1470'/Last Insp. 6-28-91
(Surety/\$10,000 Issued by Earl V. Hills & L. W. Peterson)

GRAND

N9745/Broadhead, M. D.

43-019-31033/Sec. 24, T. 21S, R. 23E - Gibraltar #1 - SOW
TD 742'/Last Insp. 5-9-90
(Surety #19-0130-10326-83-1/\$5,000 Issued by United States Fidelity)

P0397/Caltah Oil Co.

43-019-11533/Sec. 24, T. 21S, R. 23E - Fee #1 - SOW
TD 568'/Last Insp. 5-9-90
(No Bond)

43-019-11534/Sec. 24, T. 21S, R. 23E - Kenmore #24-106 - SOW
TD 771'/Last Insp. 5-9-90
(No Bond)

43-019-20383/Sec. 24, T. 21S, R. 23E - Kenmore #24-114 - SOW
TD 1260'/Last Insp. 5-9-90
(No Bond)

43-019-20381/Sec. 24, T. 21S, R. 23E - Kenmore #24-25 (#5) - SOW
TD 549'/Last Insp. 5-9-90
(No Bond)

P0794/D & D Oil Co.

43-019-15005/Sec. 24, T. 21S, R. 23E - Roy Cook #1 - SGW
TD 605'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-31184/Sec. 24, T. 21S, R. 23E - Murray #1 - SOW
Prop. TD 600'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-15003/Sec. 24, T. 21S, R. 23E - Murray #3 - SOW
TD 565'/Last Insp. 5-9-90
(See Bond File *Vanco Oil Company, D & D Oil Company, Dan Vanover)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

OPERATOR: D & D OIL COMPANY API NO: 43-019-31184

WELL NAME: MURRAY # 1 LEASE: FEE

QTR/QTR: NE/NE SECTION: 24 TOWNSHIP: 21S RANGE: 23E

PLUGGING COMPANY NAME: QUALITY REMEDIATION SERVICES

COMPANY REPRESENTATIVE: MIKE MOLD

DOGM INSPECTOR: JIM THOMPSON DATE: 4/17/97

TYPE OF WELL: OIL: X GAS: WIW:

CASING INFORMATION: SURFACE CASING: OTHER:

SIZE: 8 ½" GRADE: HOLE SIZE: DEPTH: 565'

PIPE CENTRALIZED: YES: NO: CEMENTING CO.

CEMENTING STAGES: 1 STAGE TOOL @:

SLURRY INFORMATION:

1. LEAD COMMERCIAL 7 SX MORTAR MIX NO GRAVEL.

2. SLURRY:

3. SLURRY:

4. SLURRY:

5. SLURRY:

6. CEMENT TO SURFACE: YES: NO: LOST RETURNS: YES: NO:

7. 1 INCH INFORMATION: CLASS: ADDITIVES:

CEMENT WEIGHT: CEMENT TO SURFACE: LENGTH OF 1 INCH: FT.

ADDITIONAL COMMENTS: Well had 3 strings of casing in hole-4 ½"-
6 ½"-8 ½". Well was filled bottom to top with cement. Pa
marker attached. Area backfilled and leveled. Photos in Cisco
plugging file.

WELL NAME	API NUMBER			TD	MEASURED DEPTH	CASING SIZE	COMMENTS
							LOCATION CONDITION, ACCESS, ENVIRONMENTAL, ETC.
KENMORE #2	43	019	10384	573		6 1/2	CASING IS 6 1/2 INCHES, VALVE ON TOP COULD NOT GAUGE DEPTH PICTURE #13 ROLL 1. 645691 E 4314535 N
FEE #1	43	019	11533	568	180	4	CASING IS 4 INCH 180' DEEP GPS CONFIRMED THIS LOCATION TO BE CORRECT. PICTURE #8 ROLL 1
KENMORE 24-106	43	019	11534	771		10	DEPTH COULD NOT BE OBTAINED CASING IS 10". PICTURE #4 ROLL 2 645576 E 4314274 N
FULLER #1	43	019	15001	571	70	5 1/2 4	CASING IN THIS WELL IS 4 INCH, THE WELL IS 70' DEEP GPS CONFIRMED THE LOCATION PICTURE #7 ROLL 1.
MURRAY #3	43	019	15003	565		5 1/2	WELL NOT FOUND. AN ASPHALT PARKING LOT HAS BEEN PLACED ON TOP OF THE WELL 645785 E 4314683 N
ROY COOK #1	43	019	15005	570		5 1/2	CASING IS 5 1/2 INCHES NO DEPTH WAS OBTAINED BECAUSE OF THE WELLHEAD VALVES. PICTURE #1 ROLL 2 645563E 4314500 N
CLARK #1 (KENMORE 3)	43	019	16261	563	510	4 1/2 6	CASING IS 6 INCHES. DEPTH IS 510' PICTURE #9 ROLL 1 NO GPS CONFIRMATION BAD SATELLITE DATA
MURRAY FEE #2	43	019	16262	558		4 1/2	WELL IS BEING WORKED OVER CASING IS 4 1/2 PICTURES 2 & 3 ROLL 2 645625 E 4314510 N
KENMORE 24-25	43	019	20381	549	250		CASING WAS NOT MEASURED THE WELLHEAD IS TO CLOSE TO THE GROUND FLUID AT 25-30' SOME OIL. DID NOT GET TO BOTTOM PICTURES 11 & 12 ROLL 1. 645123 E 43144482 N
KENMORE 24-114	43	019	20383	1260		4 1/2	CASING IS 4 1/2 INCHES, NOT ABLE TO OBTAIN DEPTH. PICTURES 5 & 6 ROLL 2. 645448 E 4314374 N
MURRAY #1 (FULLER #1)	43	019	31184	565		5 1/2 8 1/2	CASING IS 8 1/2 INCHES, NO DEPTH WAS OBTAINED WELLHEAD VALVES WERE CLOSED. PICTURE #10 ROLL 1. POSITION WAS CONFIRMED BY GPS.